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BEFORE THE ARIZONA CORPORATION COMMISSIONE IVED

1	BEFORE THE ARIZONA CORPORATION COMMISSIONED		
2	COMMISSIONERS	2006 MAR 31+P 1:41	
3	JEFF HATCH-MILLER, Chairman WILLIAM A. MUNDELL	Z CORP COMMISSION	
4	MARC SPITZER MIKE GLEASON	OCUMENT CONTROL	
5	KRISTIN K. MAYES		
6	IN THE MATTER OF THE APPLICATION OF)	DOCKET NO. G-02528A-05-0314	
7	DUNCAN RURAL SERVICES CORPORATION) FOR A RATE INCREASE	DOCKET NO. G-02328A-03-0314	
8	IN THE MATTER OF THE APPLICATION OF	DOCKET NO. G-02528A-03-0205	
9	DUNCAN RURAL SERVICES CORPORATION) FOR APPROVAL OF A LOAN IN THE AMOUNT)		
10	OF \$400,000)	TARIFF COMPLIANCE	
11			
12	In committee a suith Desiries No. (0500)	M 102 2000 D D 10	
13	In compliance with Decision No. 68599 (•	
14	Corporation ("DRSC") hereby files its tariff in th	is matter.	
15			
16	RESPECTFULLY SUBMITTED this 31st day of March 2006.		
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18	John Wallace Grand Canyon State Electric Cooperative Association 120 North 44 th Street, Suite 100 Phoenix, AZ 85034		
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Original and fifteen (15) copies of Duncan Rural Services Corporation's Tariff filed this 31st day of March, 2006 with:

DOCKET CONTROL Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007

RATE SCHEDULE 1 – 250 cfh & Below

I. Availability

Available to all customers with meter sizes 250 cubic feet per hour and below within the utility's certificated service area where facilities of adequate capacity and pressure are adjacent to the point of delivery.

II. Applicability

Applicable to all gas service supplied through one point of delivery and measured through one meter. Not applicable to temporary, standby, supplementary or resale service.

III. Distribution Rates

The monthly service charge and per therm gas delivery charge are set forth in the currently effective Statement of Rates of this Tariff and are incorporated herein by reference.

IV. Monthly Gas Cost Rate

The rates specified for this schedule are subject to increases or decreases in the cost of gas purchased in accordance with those provisions set forth in the "Rate Schedule MGCR – Monthly Gas Cost Rate" contained in this Tariff.

V. Tax Adjustments and Regulatory Assessments

Total monthly sales for gas service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on gas utility gross revenues.

VI. Conditions of Service

The terms and conditions for the provision of service to the customer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the ACC.

VII. Effective Date

RATE SCHEDULE 2 – Above 250 cfh to 425 cfh

I. Availability

Available to all customers with meter sizes above 250 cfh up to and including 425 cfh within the utility's certificated service area where facilities of adequate capacity and pressure are adjacent to the point of delivery.

II. Applicability

Applicable to all gas service supplied through one point of delivery and measured through one meter. Not applicable to temporary, standby, supplementary or resale service.

III. <u>Distribution Rates</u>

The monthly service charge and per therm gas delivery charge are set forth in the currently effective Statement of Rates of this Tariff and are incorporated herein by reference.

IV. Monthly Gas Cost Rate

The rates specified for this schedule are subject to increases or decreases in the cost of gas purchased in accordance with those provisions set forth in the "Rate Schedule MGCR – Monthly Gas Cost Rate" contained in this Tariff.

V. Tax Adjustments and Regulatory Assessments

Total monthly sales for gas service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on gas utility gross revenues.

VI. Conditions of Service

The terms and conditions for the provision of service to the customer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the ACC.

VII. Effective Date

RATE SCHEDULE 3 – Above 425 cfh to 1,000 cfh

I. Availability

Available to all customers with meter sizes above 425 cfh up to and including 1,000 cfh within the utility's certificated service area where facilities of adequate capacity and pressure are adjacent to the point of delivery.

II. Applicability

Applicable to all gas service supplied through one point of delivery and measured through one meter. Not applicable to temporary, standby, supplementary or resale service.

III. Distribution Rates

The monthly service charge and per therm gas delivery charge are set forth in the currently effective Statement of Rates of this Tariff and are incorporated herein by reference.

IV. Monthly Gas Cost Rate

The rates specified for this schedule are subject to increases or decreases in the cost of gas purchased in accordance with those provisions set forth in the "Rate Schedule MGCR – Monthly Gas Cost Rate" contained in this Tariff.

V. Tax Adjustments and Regulatory Assessments

Total monthly sales for gas service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on gas utility gross revenues.

VI. Conditions of Service

The terms and conditions for the provision of service to the customer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the ACC.

VII. Effective Date

RATES AND CHARGES FOR OTHER SERVICES

I.	Description of Service	Rate
	Establishment of Service - (Normal Hours)	\$35.00
	Establishment of Service - (After Hours)	\$50.00
	Re-establishment/Reconnection of Service - (Normal Hours)	\$50.00
	Reestablishment/Reconnection of Service - (After Hours)	\$75.00
	After Hours Service Calls- Consumer Caused (Per Hour)*	\$50.00
	Meter Reread Charge (No Charge for Read Error)	\$30.00
	Meter Test Fee	\$50.00
	Insufficient Funds Check	\$20.00
	Interest Rate on Customer Deposits**	Variable %
	Late/Deferred Payment (Per Month)	1.5%

II. Effective Date

^{*} One hour minimum.

^{**} Variable interest rate based on the Three-Month Commercial Financial Paper Rate as published by the Federal Reserve as authorized in the ACC in Decision No. 68600 dated March 23, 2006.

RATE SCHEDULE MGCR - MONTHLY GAS COST RATE

I. Applicability

Applicable to all therm sales of gas provided to all customers within the Utility's certificated service area.

II. Gas Adjustment Procedure

The Utility is authorized to manage its PGA Bank Balance (PGABB) as close to zero as possible with monthly adjustors of no more than 10 cents per therm based on its 12-month rolling average cost of gas. The Monthly Gas Cost Rate (MGCR) is the sum of the Utility's previous twelve-month rolling average cost of gas plus the Purchased Gas Adjustor Rate (PGAR), if applicable. The PGAR can not exceed plus or minus 10 cents per therm, per month.

III. PGA Bank Balance

The Utility shall establish and maintain a PGA Bank Balance (PGABB). Entries shall be made to this account each month, if appropriate, as follows:

- 1. A debit or credit entry equal to the difference between (a) the actual purchased gas cost for the month and (b) the amount determined by multiplying the Monthly Gas Cost Rate as set forth on the Statement of Charges in this Tariff by the therms billed during the month under the applicable rate schedules of this Tariff.
- 2. A debit or credit entry for refunds or payments authorized by the ACC.
- 3. A debit or credit entry for interest to be applied to over- and under-collected bank balances based on the Three Month Financial Commercial Paper Rate as published by the Federal Reserve as authorized in the ACC in Decision No. 68600 dated March 23, 2006.

IV. Monthly Informational Filings

Each month the Utility shall make a cost of gas informational filing with Commission Staff to include any and all information required by Decision No. 61225.

RATE SCHEDULE MGCR - MONTHLY GAS COST RATE (Continued)

V. Additional Requirements

A special review is required if the PGABB reaches an over- or under-collection in the amount of \$35,000. The Utility must file an application for a PGABB surcharge adjustment within forty-five (45) days of completing the Monthly Informational Filing that illustrates the threshold has been exceeded or contact the ACC to discuss why an adjustment is not necessary at this time. The ACC, upon review, may authorize the balance to be amortized through a predetermined surcharge rate included as part of the MGCR for a specified period.

VI. Effective Date

DUNCAN RURAL SERVICES CORPORATION STATEMENT OF RATES*

Description	Distribution Rate
Rate Schedule No. 1 - 250 cfh & Below	
Monthly Service Charge	\$20.00
Winter Delivery Charge (November - March)- Per Therm for all gas	\$0.73000
Summer Delivery Charge (April-October)- Per Therm for all gas	\$0.26000
Rate Schedule No. 2 - Above 250 cfh to 425 cfh Monthly Şervice Charge Winter Delivery Charge (November –March)- Per Therm for all gas	\$30.00 \$0.73000
Summer Delivery Charge (April-October)- Per Therm for all gas	\$0.26000
Rate Schedule No. 3 - Above 425 cfh to 1,000 cfh	¢40.00
Monthly Service Charge Winter Delivery Charge (Newspher, Merch), Per Thomas for all gas	\$40.00
Winter Delivery Charge (November – March) - Per Therm for all gas	\$0.73000
Summer Delivery Charge (April-October)- Per Therm for all gas	\$0.26000

^{*} The above rates do not reflect the Monthly Gas Cost that is subject to adjustment as described in Schedule MGCR - Monthly Gas Cost Rate.

All Charges are subject to adjustment for any applicable taxes or regulatory assessments.

Effective Date